

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2016**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,179</b>	<b>--</b>	<b>--</b>	<b>7,675</b>	<b>107</b>	<b>603</b>	<b>15,994</b>	<b>364</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,303</b>	<b>-21</b>	<b>346</b>	<b>200</b>	<b>--</b>	<b>-1,044</b>	<b>668</b>	<b>1,246</b>	<b>2,957</b>
Pentanes Plus .....	398	-21	--	11	--	-29	157	199	59
Liquefied Petroleum Gases .....	2,906	--	346	189	--	-1,015	511	1,047	2,898
Ethane/Ethylene .....	1,159	--	5	1	--	-22	--	84	1,104
Propane/Propylene .....	1,127	--	581	147	--	-589	--	866	1,577
Normal Butane/Butylene .....	311	--	-224	27	--	-393	307	91	109
Isobutane/Isobutylene .....	308	--	-16	13	--	-12	204	5	108
<b>Other Liquids</b> .....	<b>--</b>	<b>1,124</b>	<b>--</b>	<b>1,071</b>	<b>406</b>	<b>1,120</b>	<b>930</b>	<b>571</b>	<b>-20</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,124	--	19	176	61	1,115	144	0
Hydrogen .....	--	--	--	--	214	--	214	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	66	--	4	5	-5	5	75	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,058	--	15	-43	66	896	68	0
Fuel Ethanol .....	--	978	--	0	-8	56	848	67	0
Renewable Fuels Except Fuel Ethanol .....	--	80	--	15	-35	10	48	1	0
Other Hydrocarbons .....	--	--	--	0	1	0	1	--	0
Unfinished Oils .....	--	--	--	538	--	167	141	250	-19
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	513	230	892	-326	178	0
Reformulated .....	--	--	--	144	236	167	213	0	0
Conventional .....	--	0	--	369	-6	724	-539	178	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>2</b>	<b>18,352</b>	<b>790</b>	<b>-176</b>	<b>152</b>	<b>--</b>	<b>2,697</b>	<b>16,118</b>
Finished Motor Gasoline .....	--	2	9,355	60	-222	-53	--	578	8,670
Reformulated .....	--	--	3,027	--	-288	0	--	--	2,739
Conventional .....	--	2	6,328	60	66	-54	--	578	5,932
Finished Aviation Gasoline .....	--	--	6	0	--	-2	--	--	7
Kerosene-Type Jet Fuel .....	--	--	1,572	154	--	72	--	205	1,449
Kerosene .....	--	--	21	0	--	-8	--	32	-3
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,541	175	46	-5	--	951	3,816
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,180	99	46	14	--	754	3,556
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	122	1	--	-20	--	141	3
Greater than 500 ppm sulfur .....	--	--	239	75	--	1	--	56	257
Residual Fuel Oil <sup>7</sup> .....	--	--	397	291	--	60	--	289	339
Less than 0.31 percent sulfur .....	--	--	41	24	--	4	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	60	22	--	26	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	296	244	--	31	--	NA	NA
Petrochemical Feedstocks .....	--	--	307	36	--	14	--	--	330
Naphtha for Petro. Feed. Use .....	--	--	205	33	--	14	--	--	223
Other Oils for Petro. Feed. Use .....	--	--	103	3	--	0	--	--	106
Special Naphthas .....	--	--	38	11	--	2	--	--	47
Lubricants .....	--	--	160	33	--	-10	--	69	134
Waxes .....	--	--	5	5	--	0	--	4	7
Petroleum Coke .....	--	--	893	2	--	-2	--	548	349
Marketable .....	--	--	660	2	--	-2	--	548	117
Catalyst .....	--	--	232	--	--	--	--	--	232
Asphalt and Road Oil .....	--	--	284	22	--	84	--	22	200
Still Gas .....	--	--	681	--	--	--	--	--	681
Miscellaneous Products .....	--	--	93	0	--	1	--	1	92
<b>Total</b> .....	<b>12,482</b>	<b>1,105</b>	<b>18,698</b>	<b>9,734</b>	<b>337</b>	<b>831</b>	<b>17,592</b>	<b>4,878</b>	<b>19,055</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.